

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>139,452</b>	<b>--</b>	<b>--</b>	<b>110,719</b>	<b>-11,186</b>	<b>12,706</b>	<b>8,157</b>	<b>242,936</b>	<b>598</b>	<b>0</b>	<b>882,207</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>51,455</b>	<b>-9</b>	<b>12,466</b>	<b>800</b>	<b>6,268</b>	<b>--</b>	<b>-771</b>	<b>10,642</b>	<b>10,579</b>	<b>50,530</b>	<b>114,138</b>
Pentanes Plus	6,453	-9	--	766	-1,789	--	-313	3,867	652	1,215	9,666
Liquefied Petroleum Gases	45,002	--	12,466	34	8,057	--	-458	6,775	9,927	49,315	104,472
Ethane/Ethylene	21,563	--	370	--	6,429	--	-774	--	--	29,136	29,282
Propane/Propylene	14,911	--	11,293	--	556	--	-501	--	9,412	17,849	36,081
Normal Butane/Butylene	3,429	--	1,062	34	598	--	256	2,973	515	1,379	31,609
Isobutane/Isobutylene	5,099	--	-259	--	474	--	561	3,802	--	951	7,500
<b>Other Liquids</b>	<b>--</b>	<b>3,014</b>	<b>--</b>	<b>19,884</b>	<b>-52,619</b>	<b>-3,248</b>	<b>1,501</b>	<b>-44,553</b>	<b>4,847</b>	<b>5,236</b>	<b>112,877</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,014	--	767	3,517	3,191	-321	8,282	2,527	0	4,613
Hydrogen	--	--	--	--	--	3,816	--	3,816	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,857	--	--	--	-21	-112	74	1,874	0	966
Renewable Fuels (including Fuel Ethanol)	--	1,157	--	563	3,517	-400	-209	4,392	653	0	3,647
Fuel Ethanol <sup>7</sup>	--	431	--	--	3,739	-77	-290	3,951	432	0	2,598
Renewable Fuels Except Fuel Ethanol	--	726	--	563	-222	-324	81	441	221	0	1,049
Other Hydrocarbons	--	--	--	204	--	-204	--	--	--	0	--
Unfinished Oils	--	--	--	18,732	887	--	110	14,267	--	5,242	44,038
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	385	-57,023	-6,439	1,718	-67,114	2,319	0	64,223
Reformulated	--	--	--	--	-12,764	3,376	558	-10,755	809	0	10,753
Conventional	--	--	--	385	-44,259	-9,815	1,160	-56,359	1,510	0	53,470
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-6	12	--	-6	3
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>217,344</b>	<b>5,366</b>	<b>-57,560</b>	<b>6,864</b>	<b>145</b>	<b>--</b>	<b>67,588</b>	<b>104,282</b>	<b>108,377</b>
Finished Motor Gasoline	--	--	60,911	--	-13,061	6,515	-553	--	9,739	45,179	12,739
Reformulated	--	--	12,091	--	--	-3,157	--	--	--	8,934	--
Conventional	--	--	48,820	--	-13,061	9,672	-553	--	9,739	36,245	12,739
Finished Aviation Gasoline	--	--	261	--	-32	--	83	--	--	146	503
Kerosene-Type Jet Fuel	--	--	23,145	--	-15,378	--	-475	--	3,015	5,227	12,391
Kerosene	--	--	-15	--	--	--	-176	--	1	160	161
Distillate Fuel Oil	--	--	81,387	641	-29,429	349	534	--	33,450	18,963	40,664
15 ppm sulfur and under <sup>8</sup>	--	--	71,924	--	-26,743	349	-16	--	28,103	17,443	32,579
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,661	--	-231	--	549	--	3,197	-316	2,627
Greater than 500 ppm sulfur	--	--	5,802	641	-2,455	--	1	--	2,151	1,836	5,458
Residual Fuel Oil <sup>9</sup>	--	--	5,519	3,032	989	--	925	--	6,746	1,869	20,332
Less than 0.31 percent sulfur	--	--	689	231	--	--	203	--	NA	NA	1,106
0.31 to 1.00 percent sulfur	--	--	476	1,131	--	--	502	--	NA	NA	2,707
Greater than 1.00 percent sulfur	--	--	4,354	1,670	989	--	220	--	NA	NA	16,519
Petrochemical Feedstocks	--	--	9,171	827	94	--	176	--	--	9,916	3,065
Naphtha for Petro. Feed. Use	--	--	6,371	791	94	--	110	--	--	7,146	1,550
Other Oils for Petro. Feed. Use	--	--	2,800	36	--	--	66	--	--	2,770	1,515
Special Naphthas	--	--	964	389	-57	--	-179	--	1,515	-40	1,064
Lubricants	--	--	4,110	350	-680	--	28	--	1,649	2,103	6,431
Waxes	--	--	196	36	--	--	-8	--	73	167	504
Petroleum Coke	--	--	15,495	91	--	--	115	--	10,944	4,527	5,574
Marketable	--	--	11,778	91	--	--	115	--	10,944	810	5,574
Catalyst	--	--	3,717	--	--	--	--	--	--	3,717	--
Asphalt and Road Oil	--	--	2,530	--	-26	--	-372	--	444	2,432	4,593
Still Gas	--	--	12,076	--	--	--	--	--	--	12,076	--
Miscellaneous Products	--	--	1,594	--	20	--	47	--	12	1,555	356
<b>Total</b>	<b>190,907</b>	<b>3,005</b>	<b>229,810</b>	<b>136,769</b>	<b>-115,097</b>	<b>16,322</b>	<b>9,032</b>	<b>209,025</b>	<b>83,611</b>	<b>160,048</b>	<b>1,217,599</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.